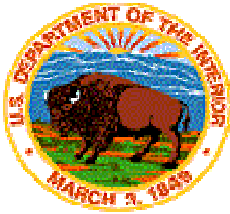


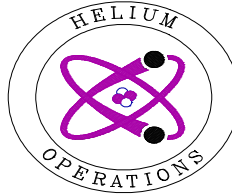
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
October - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: January 17, 2007

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 01/17/2007

Table 1 - Summary of Helium Operations

October - 2006

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	717,383	200,120	27.90%	23,268,408	5,761,664
Helium Product	247,924	196,895	79.42%	7,247,769	5,691,301
Residue Natural Gas	304,656	0	00.00%	10,327,590	1,116

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	296,332	296,332
NGL Sales (gallons)	84,709	84,709

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	715,013	204,016	28.53%	157,964,977	25,344,027
Crude Injection	11,750	9,344	79.52%	65,522,096	47,284,448
Crude Production	6,642	4,692	70.64%	545,005	399,862

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	11,700	11,700	1,576,700	5,282,300
Conservation Helium in Storage (EOM)	23,060,933			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	0	0	127,134	1,796,000
Sale Volumes Outstanding	56,985			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	75,887	50,875	67.04%	50,875
Crude Disposed	309,423	234,932	75.93%	234,932
Net Balance	(233,536)	(184,057)		(184,057)
Balance of Stored Helium End Of Month		1,120,181		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$13,233	\$13,233
Reservoir Management Fees Billed (\$)	\$253,936	\$253,936

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$55,075)	(\$55,075)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$11,278	\$11,278
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$43,796)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$253,936	\$253,936
Total operating costs	(\$911,663)	(\$911,663)
Sub Total - Items provided by BLM	\$438,415	\$438,415
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$473,248)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$687,375	\$687,375
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$1,717,133	\$1,717,133

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$599,041	\$599,041
Helium Sample Collection Report for month	Submitted - 13	Received - 6
		Analyzed - 51

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

October - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		715,013	157,964,977	204,016	25,344,027	179,116	38,671,795	294,390	84,310,067	31,503	8,332,795	5,988	1,306,294
BIVINS A-3	Oct-06	39,626	9,280,751	24,540	2,609,035	9,811	2,349,691	4,601	3,880,440	408	378,736	265	62,848
BIVINS A-6	Oct-06	5,616	7,719,667	4,023	4,374,257	1,370	1,928,446	174	1,267,884	13	122,526	37	26,554
BIVINS A-13	Oct-06	51,235	3,260,752	28,876	2,131,709	12,887	873,476	8,264	222,385	856	22,457	352	10,725
BIVINS A-14	Oct-06	50,757	3,540,835	33,092	2,488,143	12,584	918,538	4,303	114,136	430	11,119	348	8,900
BIVINS A-4	Oct-06	43,208	9,436,667	19,553	1,401,340	10,533	2,281,494	11,514	5,164,584	1,274	506,984	335	82,266
BUSH A-2	Oct-06	45,009	8,616,066	19,020	1,068,623	11,481	2,081,889	12,727	4,903,503	1,466	484,300	314	77,751
Injection	Oct-06	11,750	65,522,096	9,344	47,284,448	2,102	16,929,517	223	761,993	0	16	82	546,122
inj Bivins A-3	Oct-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Oct-06	(11,750)	(23,482,675)	(9,344)	(16,952,390)	(2,102)	(6,299,272)	(223)	(124,529)	0	(7)	(82)	(106,477)
inj Bivins A-13	Oct-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Oct-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Oct-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Oct-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Oct-06	6,642	545,005	4,692	399,862	1,624	118,216	261	21,720	21	1,521	44	3,686
BIVINS A-1	Oct-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Oct-06	24,636	11,800,327	3,356	1,750,099	6,060	2,906,737	13,563	6,415,909	1,449	631,842	208	95,740
BIVINS A-5	Oct-06	32,135	12,622,569	9,233	1,252,432	8,194	3,062,622	13,006	7,458,978	1,459	736,044	244	112,493
BIVINS A-7	Oct-06	31,087	8,852,652	11,137	1,807,708	8,086	2,204,801	10,459	4,343,102	1,201	430,998	204	66,043
BIVINS A-9	Oct-06	46,361	7,452,399	913	137,195	11,794	1,798,175	30,093	4,953,632	3,171	492,125	389	71,272
BIVINS A-11	Oct-06	33,998	3,643,864	697	67,907	8,601	886,619	22,054	2,412,080	2,329	242,176	316	35,083
BIVINS A-15	Oct-06	43,142	6,628,380	1,316	367,156	10,121	1,585,138	28,293	4,196,071	2,916	415,482	496	64,534
BIVINS B-1	Oct-06	46,340	4,525,705	2,097	183,817	11,381	1,089,388	29,331	2,915,439	3,086	293,426	445	43,634
BIVINS B-2	Oct-06	40,131	3,370,773	771	62,749	10,197	827,362	25,828	2,216,326	2,725	223,897	610	40,438
BUSH A-1	Oct-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Oct-06	38,581	8,412,209	20,567	1,235,422	9,932	2,047,373	6,944	4,600,270	827	453,885	310	75,259
BUSH A-4	Oct-06	24,422	6,029,212	6,713	1,073,510	6,289	1,492,189	10,140	3,108,328	1,128	308,785	151	46,400
BUSH A-5	Oct-06	47,352	11,867,647	15,321	2,354,611	12,078	2,959,001	17,711	5,884,393	1,973	582,143	270	87,499
BUSH A-8	Oct-06	18,523	2,512,990	341	45,884	4,488	599,351	12,171	1,674,663	1,260	165,915	263	27,177
BUSH A-9	Oct-06	0	3,365,825	0	78,958	0	804,323	0	2,230,706	0	220,113	0	31,724
BUSH A-11	Oct-06	21,731	2,735,369	821	74,539	5,236	652,381	13,955	1,798,613	1,457	180,396	261	29,440
BUSH B-1	Oct-06	151	3,086,745	3	57,951	37	732,132	100	2,063,978	10	202,280	1	30,405
FUQUA A-1	Oct-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Oct-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Oct-06	30,971	7,708,817	1,626	511,688	7,953	1,862,886	19,158	4,792,335	2,066	475,039	167	66,868
TT Fuel	Oct-06	151	0	3	0	37	0	100	0	10	0	1	0
field-wide pcts				28.53%	16.04%	25.05%	24.48%	41.17%	53.37%	4.41%	5.28%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Oct-06 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 05	19.119	5.367
Injection 2003 - 05	(0.420)	(0.329)
Produced to Date 2006	6.469	1.839
Injected to Date 2006	(0.093)	(0.073)
Amount of Raw Gas Available to CHEU	155.489	====> 26.450 total helium in reservoir
Estimated Bottom Hole Pressure	569.456	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

October - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Oct-06	717,383	23,268,408	200,120	5,761,664	180,542	5,847,117	298,963	10,351,336	31,850	1,110,411	5,907	197,881
Calculated Feed	Oct-06	708,221	23,485,404	199,322	5,831,328	177,455	5,898,067	294,030	10,439,841	31,472	1,116,447	5,943	199,722
Feed to Box	Oct-06	704,045	23,351,287	199,322	5,831,328	177,455	5,898,067	294,030	10,439,841	31,472	1,116,447	1,767	65,604
Cheu Product	Oct-06	247,924	7,247,769	196,895	5,691,301	44,580	1,363,740	4,725	142,470	0	296	1,724	49,961
Residue	Oct-06	304,656	10,327,590	0	1,116	7,424	255,803	269,527	9,151,025	27,705	918,461	0	1,184
Cold Box Vent	Oct-06	113,106	4,487,874	138	78,867	104,716	3,682,729	8,222	667,008	0	96	29	59,173
Flare/Boot Strap	Oct-06	0	506,369	0	25,342	0	217,085	0	185,939	0	72,926	0	5,077
Fuel From Cheu	Oct-06	12,459	268,580	6	182	404	7,699	10,154	216,617	1,895	44,082	0	0
Shrinkage/Loss	Oct-06	1,872	76,780	0	0	0	0	0	0	1,872	76,780	0	0
Unaccounted*	Oct-06	24,028	480,845	2,283	32,634	20,331	387,223	1,401	58,745	(0)	1,071	13	1,171

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	23,076,366	1,292,538
net acceptances +	0	0
redeliveries	0	(184,057)
In Kind Transfers	0	0
Open Market Sales	(11,700)	11,700
Gain/loss	(3,732)	
Ending Inventory	23,060,933	1,120,181
Total Helium in Reservoir	26,449,573	
Total Helium in Storage	24,181,114	
Helium in native gas	2,268,459	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	40,994	31,369	76.52%
Measured to Pipeline (Private Plants)	75,916	50,888	67.03%
Measured from Pipeline (Private Plant)	309,427	234,932	75.92%
HEU Production	247,924	196,895	79.42%
Injection	11,750	9,344	79.52%
Production	6,642	4,692	70.64%
Ending Inventory	47,047	35,835	76.17%
Gain/Loss	(3,252)	(3,732)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

October - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	0	0	0	0	0	0	0	0	\$0
Total CYTD	80,233	4,937	3	13,267	16,689	25,538	140,667	138,492	\$7,816,481
Cumulative	1,097,728	39,694	188	227,919	263,974	252,617	1,882,121	1,852,910	\$95,305,672
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	0	127,134 1,796,000
Volume outstanding							56,985		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

October - 2006

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,625,000
<u>Air Products, L.P.</u>					
Month	180,000	0	0		\$0
FYTD	180,000	180,000	0		\$0
Cumulative	1,880,400		1,700,400		\$92,311,000
<u>BOC Global Helium, Inc.</u>					
Month	140,000	0	0		\$0
FYTD	140,000	140,000	0		\$0
Cumulative	2,309,000		2,169,000		\$117,237,500
<u>Keyes Helium Co., LLC</u>					
Month	35,000	(11,700)	11,700		\$687,375
FYTD	35,000	23,300	11,700		\$687,375
Cumulative	226,200		202,900		\$10,918,775
<u>AGA Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,700,000
<u>Praxair, Inc.</u>					
Month	150,000	0	0		\$0
FYTD	150,000	150,000	0		\$0
Cumulative	1,110,000		960,000		\$53,320,000
<u>Linde Gas LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	150,000		150,000		\$8,335,000
Total month	505,000	(11,700)	11,700		\$687,375
Total FYTD	505,000	493,300	11,700		\$687,375
Total CYTD	1,980,000		1,576,700		\$89,109,875
Cumulative	5,775,600		5,282,300		\$287,447,275
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		11,700	11,700	1,576,700	5,282,300
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	302,542		332,243	(\$0.0843)	(\$27,997)
FYTD	302,542		332,243	(\$0.0843)	(\$27,997)
Cumulative	9,913,559		10,895,624	(\$0.1093)	(\$1,191,156)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0127)	(\$126,023.79)
<u>Cenergy Marketing</u>					
Month	296,332	0	325,965	\$5.155645	\$1,658,106
FYTD	296,332	0	325,965	\$5.155645	\$1,658,106
Cumulative	9,978,098	0	10,902,270	\$6.069588	\$65,734,657
<u>Seminole Transportation & Gathering</u>					
Month	0	84,709	9,076	\$9.588282	\$87,023
FYTD	0	84,709	9,076	\$9.588282	\$87,023
Cumulative	0	2,445,281	258,593	\$9.777423	\$2,528,373
Total month	296,332	84,709	335,041	\$5.192159	\$1,717,133
Total FYTD	296,332	84,709	335,041	\$5.192159	\$1,717,133
Total CYTD	2,574,778	737,913	2,905,476	\$5.784573	\$16,619,379
Cumulative	9,978,098	2,445,281	11,160,863	\$6.037479	\$66,945,850

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

October - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$589,434	\$589,434
Natural Gas Royalties (1)	\$2,347	\$2,347
Natural Gas Rentals	\$0	\$0
Other	\$7,260	\$7,260
Revenue Collected from Federal Lease Holds	\$599,041	\$599,041

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	13	13
Number of Samples Received	6	6
Number of Samples Analyzed	4	4
Total Number of Samples Analyzed For Resources Division	5	5
Total Number of Samples Analyzed (2)	51	51

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold *	4,495,500	*	4,500,000
2007 Helium Sold *	4,700,000	*	4,625,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2005	CY-2005
U.S. Helium Exports (3)	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

October - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	75,887	67.0%	50,875	50,875	560,107	27,212,951	48,929	33,656,123	1,120,181	\$13,233	Storage Fees	
Crude Disposed	309,423	75.9%	234,932	234,932	2,268,199	31,049,939	37,229	27,220,236		<u>\$253,936</u>	RMF Fees	
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$267,169	\$267,169	
Net/Balance	(233,536)		(184,057)	(184,057)	(1,708,092)	(5,315,706)	11,700	6,435,887				
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898	0			
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834						
BOC Global Helium, Inc., Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
Oneok Field Services, Contract no. 1995-3258												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Linde Gas LLC, Contract no. 2001-3282												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												

Government Helium	
Remaining Crude Acquired beginning of the month	23,076,366
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(11,700)
Gains and Losses for the month	(3,732)
Net/Balance of Purchased Helium Remaining for Sale	23,060,933

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) October - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.16	\$5.16	\$5.85
Fuel used *	total MMBTU	14,752	14,752	491,072
Field compressor fuel revenue *	\$dollars	\$1,097	\$1,097	\$533,331
HEU compressor fuel credit *	\$dollars	\$40,930	\$40,930	\$1,391,453
HEU fuel credit *	\$dollars	\$34,093	\$34,093	\$948,912
#1 Compressor run time *	hours	543	543	31,014
#2 Compressor run time *	hours	733	733	20,314
#3 Compressor run time *	hours	202	202	14,648

* Field/CHEU Compressor Operations based on Oct 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,075)	(\$55,075)	(\$4,924,187)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$11,278	\$11,278	\$1,203,804
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$43,796)	(\$3,720,384)

* BLM provided fuel cost is based on Aug 06 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	742	99.7%	742	99.7%	29,010
Producing residue gas	739	99.4%	739	99.4%	29,172
Producing helium product	734	98.6%	734	98.6%	26,406
Producing natural gas liquids	693	93.1%	693	93.1%	24,864

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservior Management Fees (RMF)	\$253,936	\$253,936	\$6,238,822
Total operating costs	(\$911,663)	(\$911,663)	(\$34,892,421)
Labor	\$69,817	\$69,817	\$2,238,693
Compressor fuel cost *	\$51,403	\$51,403	\$1,284,381
HEU fuel cost *	\$35,710	\$35,710	\$935,688
Electric Power *	\$139,871	\$139,871	\$4,870,288
Other	(\$296,801)	(\$296,801)	(\$5,207,098)
Sub Total - Items provided by BLM	\$438,415	\$438,415	\$15,026,177
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$473,248)	(\$19,866,244)

* Based on Aug 06 activity

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	5,648	5,648	150,234
Cheu Pure Water Usage (gallons) *	2,511	2,511	128,731
Electricity Metered (Kwh) used *	2,494,908	2,494,908	84,510,582